EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 11/18/2009 05:00

Wellbore Name

		WEST KINGFISH W5A		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (ftKB)		Target Depth (TVD) (ftKB)		
11,049.0		7,802.6		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09011.1.01		12,355,210		
Daily Cost Total		Cumulative Cost	Currency	
345,381		5,110,976	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
11/17/2009 05:00		11/18/2009 05:00	11	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH f/1257m to 3217.23m with (326jts total)2-7/8" 6.4# 13Cr-80 VT Production Tbg. Engage tbg hanger, PU 120k(10K overpull) to confirm lockdown ring engaged. Test upper test port in compact housing to 5000psi for 15min. R/U and pressure test FOBV and lubricator to 300/4500psi for 5min. Conduct 7" Production csg test to 2500psi for 15min. Function test TR-SSSV w/1000psi. RIH f/surface to 3214.8m w/N-Test tool on slickline. Set 7" AHC Packer, pressure up tbg to 4500psi for 15min.

Activity at Report Time

Set 7" Packer.

Next Activity

Test 7" packer, R/D slickline, N/D BOP.

Daily Operations: 24 HRS to 11/18/2009 06:00

MACKEREL A22

WIACKEREL AZZ					
Rig Name	Rig Type	Rig Service Type	Company		
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services		
Primary Job Type		Plan	,		
Plug and Abandonment Only		P&A well in preparation for redrill			
Target Measured Depth (ftKB)		Target Depth (TVD) (ftKB)			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
80005600		4,385,000			
Daily Cost Total		Cumulative Cost	Currency		
97,503		2,673,630	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
11/17/2009 06:00		11/18/2009 06:00	33		

Management Summary

Nipple down BOPs/riser and remove tubing head from casing head. Install 13-5/8" 3k x 5k DSA and nipple up BOPs and riser. Test same to 350psi as/per dispensation from J.Mohr due to A-section csg. seals leaking to S/A M/U BOT 8.25" MS cutter RIH

Activity at Report Time

GIH with BOT 8.25" MS cutter BHA

Next Activity

Cut 9 5/8" CSG at 2173m mdkb

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Daily Operations: 24 HRS to 11/18/2009 06:00 Wellbore Name								
		SNAPPER A11AST1						
Rig Name	Rig Type	Rig Service Type	Company					
Primary Job Type		Plan						
Well Servicing Workover		Adjust wellhead configuration						
Target Measured Depth (ftKB)		Target Depth (TVD) (ftKB)						
15,718.2		5,405.9						
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount					
609/09005		160,000						
Daily Cost Total		Cumulative Cost	Currency					
29,855		124,887	AUD					
Report Start Date/Time		Report End Date/Time	Report Number					
11/17/2009 06:00		11/18/2009 06:00	3					
Management Com		1						

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Management Summary

Construction continue work on main deck beams and removing scaffolding from well head area. Concurrently setting up wireline and pumping equipment. Cameron soft bolt and prepare A-16 and A-11 trees for removal. Shut down for night, helicopter unable to transport night shift crew from Bram-A to Snapper.

Activity at Report Time

Preparing to rig up on well

Next Activity

Rig up on well

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